13C-<mark>1</mark>6 NATURAL GAS LIQUIDS

TABLE 6A. Primary Products of the Industry, by Geographic Areas: 1963 and 1958-Continued

<u> </u>			1963			1958	
Product and geographic area	Unit of measure	Production for all			Production for all	Total shipments (including interp <mark>la</mark> nt transfers) or	
		nurnoses (quantity)	Ouantity	Value	purposes (quantity)	interp <mark>la</mark> nt tra Ouantity	Value
West South Central—Continued: Louisiana—Continued: South Louisiana:	1.0 <mark>0</mark> 0 bbls. do	29,691	47,547 8,377 39,170 2,150,55 2	(\$1,000) 102,81 4 16.838 85,976 413,51	(NA) (NA) (NA) (NA) (X) (NA)	(NA) (NA) (NA) (NA) (NA) (X)	(\$1,000) (NA) (NA) (NA) (NA) (NA) (X)
Natural gas liquids and crude petroleum received for Residue gas:	Million cu. ft	37,558 5,087 32,471 (X) 47,036 236,731	(X) 37.679 5.087 32,592 (D) (X)	(X) 69,378 8,715 60, 663 (D)	209,100	(NA) (NA) 28,162 589,221 (X) 210,021	(NA) (NA) 54,964 43,402 (X) 489,405
Oklahoma:	do 1 000 hhle do do Million	26.349 3,910 206,47 (X) 269,44	237.789 26.349 3.910 207,530 4,976,52	(X) 460.243 50,477 8.974 400.792 647 <mark>,6</mark> 5	51.567 (MA) 157,533 (X) 235,528 (NA)	51,567 (NA) 158,454 3,742,41 4 (X)	113,908 (NA) 375,497 324 <mark>,7</mark> 05 (X) (NA)
Residue gas: Texas:	do	33 <mark>,0</mark> 46 (X)	(X) 51.879 18.649 33,230 1,048,44	(X) 115,79 8 35.868 79.930 143 <mark>,5</mark> 2		(NA) (NA) (NA) (NA) (X) (NA)	(NA) (NA) (NA) (X) (NA) (NA)
Natural gas liquids received from other natural gas	do Million cu	12.952 34.587	(X) .14.542 4.047 10.495 438,325 (X) 34.966	(X) 28,943 8 <mark>.5</mark> 12 20,431 59,821	(NA) (NA) (NA) (NA) (NA) (X)	(NA) (NA) (NA) (X) (NA) (NA) (NA)	(NA) (NA) (X) (NA) (NA) (NA)
Texas Gulf Coast A:	do 1.000 bbls do	1,556 33,031 (X) 47,843 1,070	1,556 33,410 1,018,02 5 (X)	(X) 72,286 3,087 69,199 121,93	(NA) (NA) (X) (NA) (NA)	(NA) (X) (NA) (NA) (X)	(NA) (X) (NA) (NA)
Natural nas liq <mark>u</mark> ids and crude n <mark>e</mark> troleum received for Residue gas:	Million cu.	(V)	1,068 41,135 (X) 5,597	1 (X) 2,439 6,007 (X)	(X) (NA) (NA) (X <mark>)</mark> (NA)	(NA) (NA) (X) (NA) (NA)	(X (NA (NA (X (NA
Texas Gulf Coast B: Natural gas liquids (gros <mark>s</mark>) <mark>**•**•</mark>	do 1.000 bbls. do	6,298 (X) 8,329	70,170 (X) 6,298 133,861 (X)	9,389 9,115 (X) 10,598 17,936		(XA) (X)	(NA (X
Residue ga <mark>s:</mark> Shipped	Million cu.			(X)			
South Texas: Natural gas liquids and crude petroleum received for processing	1.000 bblsdo do do Million cu						
Southwest Texas: Natural gas liquids Residue ga <mark>s:</mark> Shipped	do 1,000 bbls Million cu						
North Central Texas A: Net natural gas liquids Residue gas: Shipped	1,000 bbls Million cu						
North Central Texas B: Residue gas: Shipped	1,000 bbls Million cu.						
See footnotes at end of table.							